COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

* * * * *

In the Matter of:

PURCHASED GAS ADJUSTMENT)
FILING OF WESTERN) CASE NO. 8227-C
KENTUCKY GAS COMPANY)

ORDER

On October 9, 1981, the Commission issued its Order in Case No. 8227, approving certain adjustments in rates and providing under certain conditions for the further adjustment of such rates when the wholesale cost of gas is increased or decreased.

On January 5, 1982, Western Kentucky Gas Company ("Western") filed with the Commission its notice of an increase in rates and submitted with its notice certain information in compliance with its purchased gas adjustment clause on file with this Commission.

On December 22, 1981, Texas Gas Transmission Corporation ("Texas Gas") filed Thirty Sixth Revised Sheet No. 7 to its FPC Gas Tariff, Third Revised Volume No.1. The purpose of this filing is to reflect changes in the cost of gas purchased pursuant to the provisions of Texas Docket No. RP72-156. The producer rates utilized in determining the projected cost of purchased gas for the period February 1982 through July 1982, for those

categories of gas subject to monthly escalations under the NGPA, are the average rates estimated to be effective during the period. All other categories of purchased gas are priced at the rates to be effective on February 1, 1982. Also reflected in the filing are changes in costs associated with advance payments and the cost of transportation of gas by others. These changes are made pursuant to the provisions of Articles VII and IX of the Stipulation and Agreement approved by Commission Order issued June 8, 1981, in Docket No. RP80-101. Texas Gas has requested that the revised tariff sheet become effective on February 1, 1982.

As a result of the changes effective as aforesaid the cost of gas to Western for 12-month period ended November 30, 1981, would have increased \$14,542,631.

After reviewing this evidence of record and being advised, the Commission is of the opinion and finds that:

a price increase already approved by the FERC when it granted
Western's supplier, Texas Gas, a wholesale gas cost increase. We
are of the opinion that failure to allow this increase to be passed through to its retail consumers on a timely basis would be
unfair and unjust to Western and would ultimately result in higher
rates to their consumers in any event. The Commission has (in writing)
indicated its opposition to the procedures and regulations used by
the FERC in approving these supplier increases since 1975. We continue to be opposed and are continuing to seek alternative ways
to overcome the regulatory inequities which have such a direct impact on the retail consumers.

- (2) Western's supplier, Texas Gas, has filed revised tariff sheets reflecting an increase in rates with the FERC and said increase is to become effective February 1, 1982.
- (3) The application filed January 5, 1982, reflected
 Texas Gas' rates as filed with the FERC to be effective February 1,
 1982.
- (4) The magnitude of this filing exposes Western to substantial under-recovery of its gas costs if the rates are not implemented in a timely manner.
- (5) The Commission should waive its policy of requiring evidence of FERC acceptance in this case and allow Western to place into effect, subject to refund, the rates in Appendix A.
- (6) Western's adjustment in rates under the purchased gas adjustment provisions approved by the Commission in its Order in Case No. 8227, dated October 9, 1981, is fair, just and reasonable, in the public interest and should be effective with gas supplied on and after the date the increased cost of wholesale gas becomes effective.
- (7) Western's Base Supplier Rate for purchased gas will be as follows:

oc as joilons.	Demand/Mcf	Commodity/Mcf
Texas Gas Transmission Corporation		
G-2	\$2.37	\$3.0524
G~3	2.77	3.1012
G-4	3.16	3.1385
Tennessee Gas Pipeline Company		
G-2	\$.3194	\$2.7145
GS-2	.6673	2.7145
Local Producers		\$3.1923

(8) Western's adjustment in rates under the purchased gas adjustment clause, as set out in Exhibit D, page 1 of its notice herein, in the amount of 0.4529 cents per Mcf, is fair, just and reasonable and in the public interest and should be allowed to become effective for service rendered on and after the date the increased cost of wholesale gas becomes effective.

IT IS THEREFORE ORDERED that said purchased gas adjustment sought by Western, as set forth in Exhibit D, page 1 of its notice, be and hereby is approved to be effective for service rendered on and after the date the increased cost of wholesale gas becomes effective, subject to refund, for all customers in Appendix A, attached hereto and made a part hereof.

IT IS FURTHER ORDERED that Western shall maintain its records in such a manner as will enable it, the Commission, or any of its customers to determine the amounts to be refunded and to whom due in the event a refund is ordered by the Commission.

IT IS FURTHER ORDERED that for the purpose of the future application of the purchased gas adjustment clause of Western, the base rate for purchased gas shall be:

	Demand/Mcf	Commodity/Mcf
Texas Gas Transmission Corporation		
G-2	\$2.37	\$3.0524
G-3	2.77	3.1012
G-4	3.16	3.1385
	Commod1ty	Gas Rate
Tennessee Gas Pipeline Company		
G-2	\$.3194	\$2.7145
GS-2	.6673	2.7145
Local Producers	-	\$3.1923

IT IS FURTHER ORDERED that the information furnished this Commission by Western on January 5, 1982, constitutes full compliance with the Commission's Order in Case No. 8227, and any other information ordinarily required to be filed under the Commission's regulations is hereby waived.

IT IS FURTHER ORDERED that within 30 days from the date of this Order, Western shall file with this Commission its revised tariff sheets setting out the rates approved herein.

Done at Frankfort, Kentucky, this 26th day of January, 1982.

PUBLIC SERVICE COMMISSION

Marlin M. Volg For the Commission

ATTEST:

APPENDIX A

APPENDIX TO AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 8227-C DATED JANUARY 26, 1982

The following rates are prescribed for the customers in the area served by Western Kentucky Gas Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the date of this Order.

RATES:

Applicable to all rate schedules

Purchased Gas Adjustment

To each bill rendered under all rate schedules there shall be added an amount equal to: 45.29 cents per MCF of gas used during the billing period.